

User Manual Off-Grid Solar Inverter

MR-SPF6000 TWIN (Version 4)



www.marsriva.com

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

△ WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 4.3" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Built-in anti-dusk kit
- Reserved communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable output usage timer and prioritization
- Configurable charger source priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- · Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

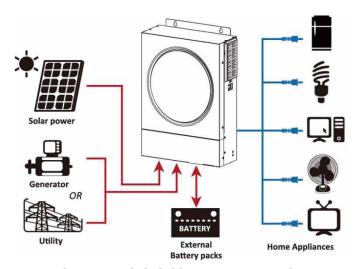
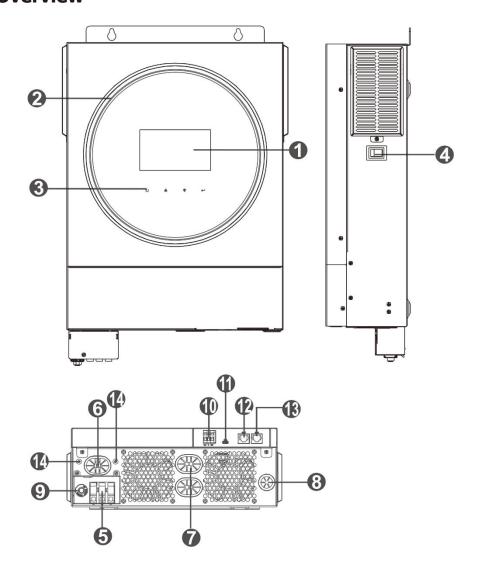


Figure 1 Basic hybrid PV System Overview

Product Overview



- 1. LCD display
- 2. RGB LED bar (refer to LCD Setting section for the details)
- 3. Touchable function keys
- 4. Power on/off switch
- 5. AC input connectors
- 6. AC output connectors (Load connection)
- 7. Battery connectors
- 8. PV connectors
- 9. Circuit breaker
- 10. Dry contact
- 11. USB port as USB communication port and USB function port
- 12. RS-232 communication port
- 13. BMS communication port: CAN, RS-485 or RS-232
- 14. Output grounding

INSTALLATION

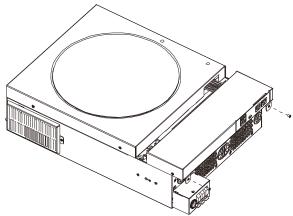
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Preparation

Before connecting all wirings, please take off bottom cover by removing two screws. When removing the bottom cover, be carefully to remove one cable as shown below.



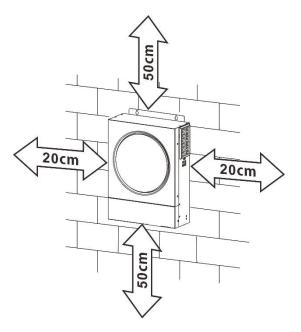
Mounting the Unit

Consider the followings before selecting your placements:

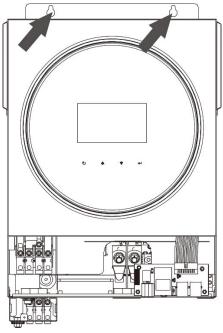
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhered to the wall vertically.

Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.





Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.

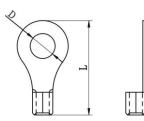


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required. **Ring terminal:**

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

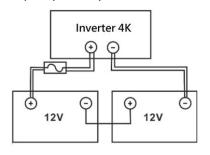


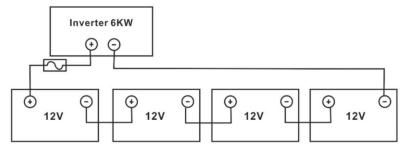
Recommended battery cable and terminal size:

Tomical			Cabla	Ring Terminal		T
Model	Typical	Wire Size	Cable mm²	Dime	ensions	Torque Value
	Amperage		111111-	D (mm)	L (mm)	value
4KW	165A	2*4AWG	25	8.4	33.2	
CKM	120.64	1*2AWG	38	8.4	39.2	5 Nm
6KW	129.6A	2*4AWG	25	8.4	33.2	

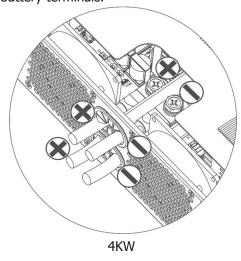
Please follow below steps to implement battery connection:

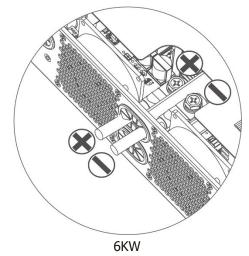
 4KW model supports 24VDC system and 6KW model supports 48VDC system. Connect all battery packs as below chart. It is recommend to connect minimum of 100Ah capacity battery for 4KW model and 200Ah capacity battery for 6KW model.





2. Prepare four battery wires for 4KW model and two or four battery wires for 6KW model depending on cable size (refer to recommended cable size table). Apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.





(using two battery wires)



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A for 4KW and 50A for 6KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm²)	Torque Value
4KW	12 AWG	4	1.2 Nm
6KW	10 AWG	6	1.2 Nm

Please follow below steps to implement AC input/output connection:

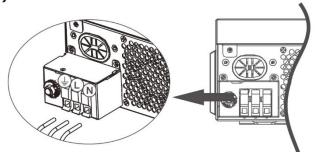
- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeves for about 10mm for the five screw terminals.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.

Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)





WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

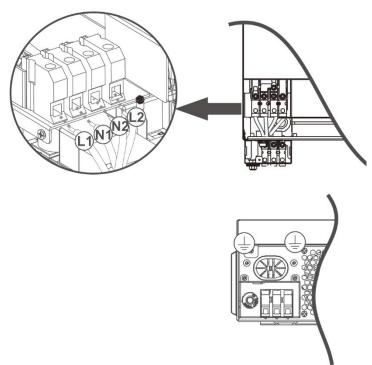
Ground (yellow-green)

L1→LINE (brown or black)

N1→Neutral (blue)

L2→**LINE** (brown or black)

N2→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	Wire Size	Cable (mm²)	Torque value (max)
4KW/6KW	1 x 12AWG	4	1.2 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	4KW	6KW
Max. PV Array Power	5000W	6000W
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Start-up Voltage	60Vdc +/- 10Vdc	
Max. PV Current	27A	

Take the 250Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

inigarations are listed in the table below.				
Solar Panel Spec. (reference) - 250Wp	SOLAR INPUT	Q'ty of panels	Total input	
	Min in series: 2 pcs, max. in series: 12 pcs.	Q ty or pariers	power	
- Vmp: 30.1Vdc	2pcs in series	2 pcs	500W	
- Imp: 8.3A	4pcs in series	4 pcs	1000W	
- Voc: 37.7Vdc	6 pcs in series	6 pcs	1500W	
- Isc: 8.4A	8 pcs in series	8 pcs	2000W	
- Cells: 60	12 pcs in series	12 pcs	3000W	
	8 pieces in series and 2 sets in parallel	16 pcs	4000W	
	10 pieces in series and 2 sets in parallel	20 pcs	5000W	
-	11 pieces in series and 2 sets in parallel (only for 6KVA model)	22 pcs	5500W	
	12 pieces in series and 2 sets in parallel (only for 6KVA model)	24 pcs	6000W	

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module

configurations are listed in the table below.

Solar Panel Spec. (reference) - 555Wp	SOLAR INPUT	Oltro of manala	Total input
	Min in series: 2 pcs, max. in series: 11 pcs.	Q'ty of panels	power
- Imp: 17.32A	2 pcs in series	2 pcs	1110W
- Voc: 38.46Vdc	4 pcs in series	4 pcs	2220W
- Isc: 18.33A - Cells: 110	6 pcs in series	6 pcs	3330W
	8 pcs in series	8 pcs	4440W
	10 pcs in series (only for 6KVA model)	10 pcs	5550W
	11 pcs in series (only for 6KVA model)	11 pcs	6000W

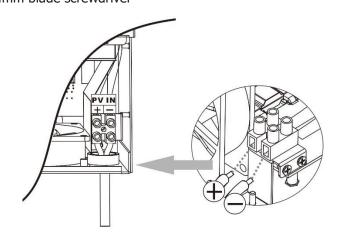
PV Module Wire Connection

Please take the following to implement PV module connection:

- 1. Remove insulation sleeve for about 7 mm on your positive and negative wires.
- 2. We recommend using bootlace ferrules on the wires for optimal performance.
- 3. Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below.

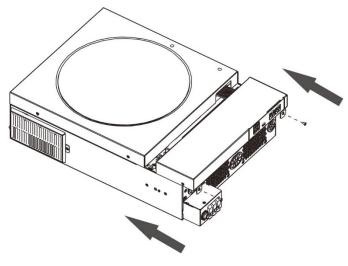
 Recommended tool: 4mm blade screwdriver





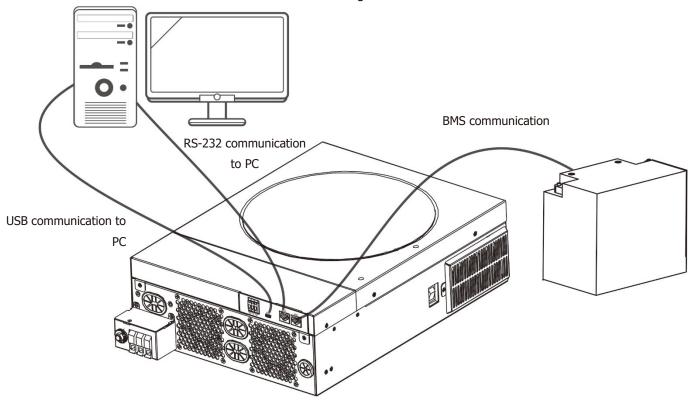
Final Assembly

After connecting all wirings, re-connect one cable and then put bottom cover back by screwing two screws as shown below.



Communication Connection

Follow below chart to connect all communication wiring.



Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You can scan the QR code in Appendix II to download the "MarsES" App. All data loggers and parameters are saved in iCloud. For quick installation and operation, please refer to Appendix II-The Wi-Fi Operation Guide for details.



BMS Communication Connection

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II - BMS Communication Installation for details.

Dry Contact Signal

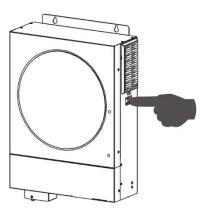
There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status		Condition		Dry contact	port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Dower On	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

OPERATION

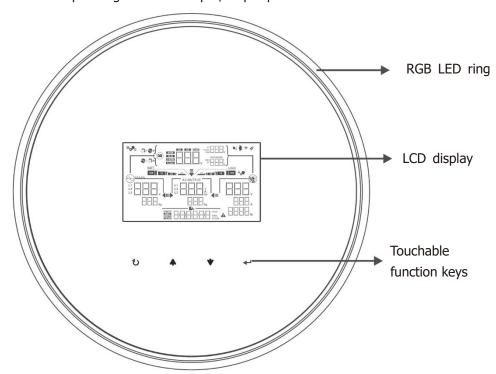
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (on the side of the inverter) to turn on the unit.



Operation and Display Panel

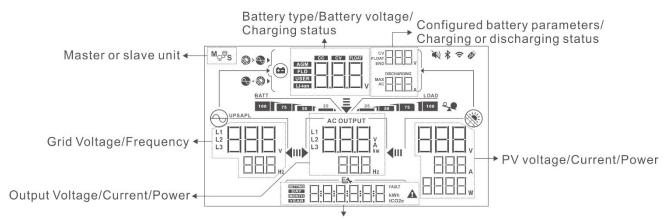
The operation LCD panel, shown in the chart below, includes one RGB LED ring, four touchable function keys and a LCD display to indicate the operating status and input/output power information.



Touchable Function Keys

Function	ı Кеу	Description	
U ESC		To exit the setting	
Access USB setting mode To enter USB setting mode		To enter USB setting mode	
	Up	To last selection	
▼	Down	To next selection	
←	Enter	To confirm/enter the selection in setting mode	

LCD Display Icons



Real time clock/ generated power in daily, monthly, yearly and total Setting menu/ Fault code

Icon	Function description	
Input Source Information		
L1 L2 V	Indicates the AC input voltage and frequency.	
P1 V V A A A A A A A A A A A A A A A A A	Indicates the PV voltage, current and power.	
AGM CCC CV FLOAT F	Indicates the battery voltage, charging stage, configured battery parameters, charging or discharging current.	
Configuration Program and	Fault Information	
SETTING DAY MONTH HE	Indicates the setting programs.	
MONTH YEAR		
FAULT A	Indicates the warning and fault codes. Warning: Indicates the warning and fault codes. Fault: Indicates the warning and fault codes.	
Output Information		
AC OUTPUT V A KW Hz	Indicate the output voltage, load in VA, and load in Watt and output frequency.	

AC OUTPUT The ICON flashing indicates the unit with AC output and setting programs 60, 61 or 62 different from default setting. **Battery Information** BATT Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in 100 75 50 25 battery mode and charging status in line mode. When battery is charging, it will present battery charging status. Status Battery voltage LCD Display <2V/cell 4 bars will flash in turns. The right bar will be on and the other three bars Constant 2 ~ 2.083V/cell will flash in turns. Current mode / The right two bars will be on and the other two 2.083 ~ 2.167V/cell Constant bars will flash in turns. The right three bars will be on and the left bar Voltage mode > 2.167 V/cell will flash. Floating mode. Batteries are fully charged. 4 bars will be on. In battery mode, it will present battery capacity. Load Percentage **Battery Voltage** LCD Display BATT < 1.85V/cell 25 BATT 1.85V/cell ~ 1.933V/cell 50 Load >50% BATT 1.933V/cell ~ 2.017V/cell 75 50 BATT > 2.017V/cell 100 BATT < 1.892V/cell 25 BATT 1.892V/cell ~ 1.975V/cell 25 50 Load < 50% BATT 1.975V/cell ~ 2.058V/cell 75 50 BATT > 2.058V/cell 100 75 50 **Load Information** Indicates overload. Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%. 0%~24% 25%~49% LOAD LOAD 25 25 50 25 50 75 50%~74% 75%~100% LOAD LOAD 25 50 75 25 50 75 100

Charger Source Priority Setting Display Indicates setting program 16 "Charger source priority" is selected as "Solar first". Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".

_	
**	Indicates setting program 16 "Charger source priority" is selected as "Solar only".
Output source priority set	ting display
₹	Indicates setting program 01 "Output source priority" is selected as "Utility first".
₩ •	Indicates setting program 01 "Output source priority" is selected as "Solar first".
₹	Indicates setting program 01 "Output source priority" is selected as "SBU".
AC Input Voltage Range So	etting Display
UPS	Indicates setting program 03 is selected as "☐ ☐". The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as "ITL". The acceptable AC input voltage range will be within 90-280VAC.
Operation Status Informat	tion
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
AGM FLD USER Li-ion	Indicates battery type.
M _P S	Indicates parallel operation is working.
* 2	Indicates unit alarm is disabled.
?	Indicates Wi-Fi transmission is working.
	Indicates USB disk is connected.

LCD Setting

General Setting

After pressing and holding "←" button for 3 seconds, the unit will enter the Setup Mode. Press "♠" or "▼" button to select setting programs. Press "←" button to confirm you selection or "Ů" button to exit.

Setting Programs:

Program	Description Description	Selectable option	
riogram	Bescription	Escape	
00	Exit setting mode	ESC.	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
	source priority	SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery
			voltage drops to either low- level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	Setting range is from 10A to 120A. Increment of each click is 10A.

	T		
		Appliances (default)	If selected, acceptable AC
			input voltage range will be
			within 90-280VAC.
		Samuel Exp	
		ПГЬ	
03	AC input voltage range	UPS	If selected, acceptable AC
			input voltage range will be
		$\sqcup \sqcup$	within 170-280VAC.
		SETTING EN	
		SETTING I I I I I	
		AGM (default)	Flooded
			riooded
			15
			SSTUNG EN
		ПШП	ГГП
		User-Defined	If "User-Defined" is selected,
		I—II—	battery charge voltage and
			low DC cut-off voltage can be
			set up in program 26, 27 and
		F4	29.
		<u> </u>	
05	Battery type	Pylontech battery	If selected, programs of 02,
			26, 27 and 29 will be
			automatically set up. No need
			for further setting.
		B	
		SETING	
		, -,-	
		WECO battery (only for 48V	If selected, programs of 02,
		model)	12, 26, 27 and 29 will be
		8	auto-configured per battery
			supplier recommended. No
			need for further adjustment.
		ESTING EX	
		ESTING EN	

		Soltaro battery (only for 48V model)	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
05	Battery type	LIb-protocol compatible battery	Select "LIb" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery	Select "LIC" if using Lithium battery not listed above. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
		Restart disable (default)	Restart enable
06	Auto restart when overload occurs		
			ESHEED L. L. E.
		Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs		
	·		E F E
		50Hz (default)	60Hz
09	Output frequency		

		220V	230V (default)
10	Output voltage		
	Output voltage	240V	
		240	
	Maximum utility charging current	30A (default)	
11	Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging		Setting range is 2A, then from 10A to 100A. Increment of each click is 10A.
	current from program 02 for utility charger.		
		23V (default for 24V model)	Setting range is from 22V to 25.5V. Increment of each click is 0.5V.
		Saux Ex	
		46V (default for 48V model)	Setting range is from 44V to 51V. Increment of each click is
12	Setting voltage point or SOC percentage back to utility source when		1V.
12	selecting "SBU" (SBU priority) in program 01.	SSTENCE EN	
		SOC 10% (default)	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable
			range is 5% to 95%.

Available options for 24V model: Setting range is FUL and 124V to 29V. Increment of each click is 1V. Battery fully charged 27V (default) Available options for 48V model: Setting range is FUL and 148V to 58V. Increment of each click is 1V. Battery fully charged 54V (default) Battery fully charged 54V (default) SOC 80% (default for Lithium) If any types of lithium is selected in program setting value will charge setting value will charge is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority. Utility will charge battery as first priority.	
Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) If any types of lithium is selected in program setting value will chan SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Setting value is FUL and the AsV to 58V. Increment of each click is 1V. Battery fully charged 54V (default) If any types of lithium is selected in program setting value will charge is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar energy will charge battery as first priority.	
Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) If any types of lithium is selected in program setting value will char SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first SOC 80% (SBU priority) SOC 80% (default for Lithium) If any types of lithium is selected in program setting value will charge battery as first priority.	
Battery fully charged 54V (default) 54V (default)	rom
battery mode when selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
selecting "SBU" (SBU priority) in program 01. SOC 80% (default for Lithium) SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
SOC 80% (default for Lithium) If any types of lithium is selected in prograsetting value will char SOC automatically. range is 10% to 100%. If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
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If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
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If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	nge to Setting
If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	Jetting
mode, charger source can be programmed as below: Solar first Solar energy will charge battery as first priority.	
Solar first Solar energy will charge battery as first priority.	
battery as first priority.	
	, anh
when solar energy is no	-
available.	
Solar and Utility (default) Solar energy and utility	
Charger source priority: charge battery at the sa	will
16 To configure charger ime.	will
Source priority	will
	will
Only Solar Solar energy will be the	will
charger source no matte	will me
utility is available or not.	will me only
	will me only

		Alarm on (default)	Alarm off
18	Alarm control	IB	IB
			ENTER
19	Auto return to default	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
	display screen	Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
		FEP	
20	Backlight control	Backlight on (default)	Backlight off
		L LIII	L LI F
22	Beeps while primary source is interrupted	Alarm on (default)	
		STATE TO THE STATE OF THE STATE	FILE
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable

		Record enable (default)	Record disable
25	Record Fault code	25	25
		Available options for 24V model:	
	Bulk charging voltage	28.2V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
26	(C.V voltage)	Available options for 48V model:	
		Available options for 48V model: 56.4V (default) If user-defined is selected program 5, this program be set up. Setting range from 48.0V to 61.0V. Increment of each click 0.1V. Available options for 24V model:	Increment of each click is
			I
27		27V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
	Floating charging voltage	Available options for 48V model:	
		54V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is
			Increment of each click is 0.1V.

		Available options for 24V model:	
		21.0V (default)	If user-defined is selected in
		-11-1	program 5, this program can
		│ ┌ ~ ╵└-┤	be set up. Setting range is
		<u> </u>	from 21.0V to 24.0V.
		F4	Increment of each click is
			0.1V. Low DC cut-off voltage
			will be fixed to setting value
	Low DC cut-off voltage or		no matter what percentage of
	SOC percentage:If battery power is only		load is connected.
	power source available,	Available options for 48V model:	
	inverter will shut down.	42.0V (default)	If user-defined is selected in
	 If PV energy and battery power are 	_11_1	program 5, this program can
29	available, inverter will		be set up. Setting range is
	charge battery without		from 42.0V to 48.0V.
	AC output. If PV energy, battery power		Increment of each click is
	and utility are all available,		0.1V. Low DC cut-off voltage
	inverter will transfer to line		will be fixed to setting value
	mode		no matter what percentage of
		505.004 (1.5.11)	load is connected.
		SOC 0% (default)	If Lithium battery is selected
			in program 5, setting value
		_ _	will change to SOC
			automatically. Setting range is from 0% to 90%.
		S	15 110111 0 70 to 90 70.
		Battery equalization enable	Battery equalization disable
		717	(default)
		l ⊐iLi	717
30	Battery equalization	SANING EN III	
	, ,	EEI	EN LIP
		If "Flooded" or "User-Defined" is s	elected in program 05, this
		program can be set up.	2.22.34 iii program 05/ ano
		Available options for 24V model:	
		29.2V (default)	Setting range is from 25.0V to
		7 1	31.5V. Increment of each click
31	Battery equalization voltage	<u> </u>	is 0.1V.
	,		
		;	

		Available options for 48V model:	
		58.4V (default)	Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
31	Battery equalization voltage		
33	Battery equalized time	60min (default)	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default)	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default)	Setting range is from 0 to 90 days. Increment of each click is 1 day
		Enable HEIT	Disable (default)
36	Equalization activated immediately	If equalization function is enabled can be set up. If "Enable" is select activate battery equalization immesshow "E". If "Disable" is select function until next activated equal program 35 setting. At this time, "main page.	ted in this program, it's to ediately and LCD main page will ed, it will cancel equalization ization time arrives based on
37	Reset all stored data for PV generated power and output load energy	Not reset(Default)	Reset

		24V default setting: 21.0V	If "User-defined" is selected in program 05, this setting range is from 21.0V to 31.0V for 24V model. Increment of each click is 0.1V.
		48V default setting: 42.0V	If "User-defined" is selected in program 05, this setting range
	Low DC cut off voltage or	ㅂ니	is from 42.0V to 60.0V for 48V model. Increment of each click is 0.1V.
60	SOC percentage on second output (L2)	12.D	
		0% (default)	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and
		5 D C D	value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.
		Disable (Default)	Setting range is disable and then from 0 min to 990 min. Increment of each click is 5
61	Setting discharge time on the second output (L2)	<u> </u>	min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off.
		00~23 (Default, second output always on)	Setting range is from 00 to 23. Increment of each click is 1 hour.
62	Setting time interval to turn on second output (L2)	62	If setting range is from 00 to 08, the second output will be turned on until 09:00. During
			this period, it will be turned off if any setting value in program 60 or 61 is reached.
		4K model default setting: 23.0V 6K model default setting: 46.0V	If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4K model and 43.0V to 61.0V for
63	Setting voltage point or SOC to restart on the second output (L2)	63	6K model. Increment of each click is 0.1V. *If second output is cut off
		46.0	due to setting in program 60, second output (L2) will restart according to setting in program 63.

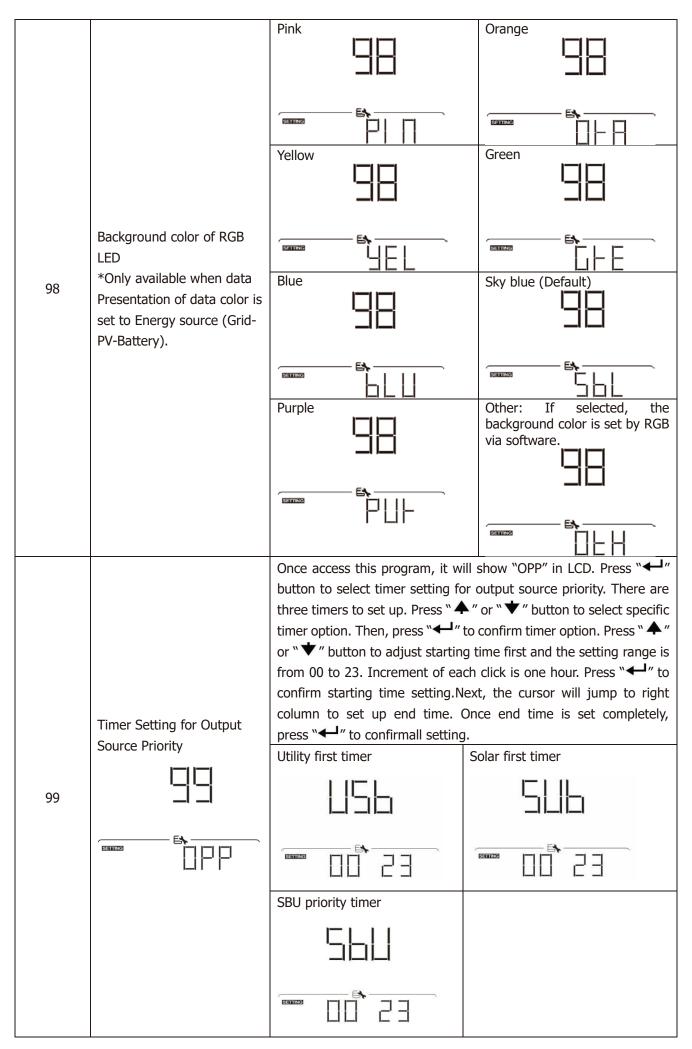
63	Setting voltage point or SOC to restart on the second output (L2)	SOC: 20% (default for lithium battery)	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 5% to 100%. Increment of each click is 5%. *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.
64	Setting waiting time to turn on the second output (L2) when the inverter is back to Line Mode or battery is in charging status	0 min (Default)	Setting range is from 0 min to 990 min. Increment of each click is 5 min. *If second output is cut off due to setting in program 61, second output (L2) will restart according to setting in program 64.
83	Erase all data log	Not reset (Default)	Reset F. S.L.
84	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the first log.	3 minutes 10 minutes (default) 30 minutes	5 minutes 20 minutes 60 minutes FA TOTAL SERVICES FOR THE SERVICES STATES S

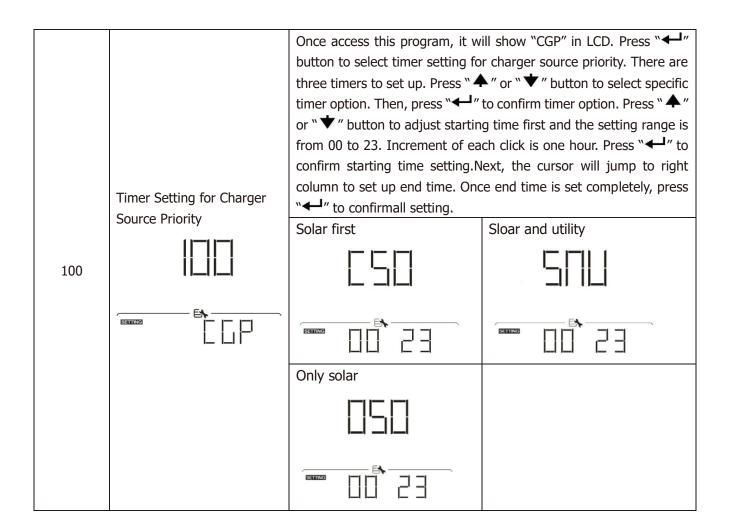
85	Time setting – Minute	85	For minute setting, the range is from 0 to 59.
	Time security Timate		
86	Time setting – Hour	85	For hour setting, the range is from 0 to 23.
		87	For day setting, the range is from 1 to 31.
87	Time setting— Day	SETTENO DAY	
00	Time cotting Marth	88	For month setting, the range is from 1 to 12.
88	Time setting— Month	SERVING	
00	Time catting. Vary	89	For year setting, the range is from 17 to 99.
89	Time setting – Year	SETTING STATE OF THE STATE OF T	
91	On/Off control for RGB LED *It's necessary to enable	Enabled (default)	Disable
91	this setting to activate RGB LED lighting function.	SETTING EN	EN
		Low	Normal (default)
92	Brightness of RGB LED		SSTURG STILL
	brightness of RGD LED	High III	
		SETTING	

		Low	Normal (default)
93	Lighting speed of RGB LED	SSEURCE EN	
		93	
		EN	
		Power cycling	Power wheel
94	RGB LED effect	Power chasing	Solid on (Default)
97	RGD LLD effect		
		SSHING PLH	ESTENCE EN
		Solar input power in watt	LED lighting portion will be
	Data Presentation of data	95	changed by the percentage of solar input power and nominal PV power.
	color *Energy source (Grid-PV-	SETTING STILL	If "Solid on" is selected in #94, LED ring will light up
95	Battery) and battery charge/discharge status		with background color setting in #96.
	only available when RGB		If "Power wheel" is selected in
	LED effect is set to "Solid		#94, LED ring will light up in 4
	on".		levels. If "cycling" or "chasing" is
			selected in #94, LED ring will
			light up in 12 levels.

		Battery capacity percentage (Default)	LED lighting portion will be changed by battery capacity percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
95	Data Presentation of data color *Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effect is set to "Solid on".	Load percentage.	LED lighting portion will be changed by load percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
		Energy source (Grid-PV-Battery)	If selected, the LED color will be background color setting in #96 in AC mode. If PV power is active, the LED color will be data color setting in #97. If the remaining status, the LED color will be set in #98.
		Battery charge/discharge status	If selected, the LED color will be background color setting in #96 in battery charging status. The LED color will be data color setting in #97 in battery discharging status.
96	Background color of RGB LED	Pink	Orange

96	Background color of RGB LED	Yellow	95	Green
		SETTING		Satting Ex-
		Blue	95	Sky blue (Default)
		SETTING		SSTING EN
		Purple	95	Other: If selected, the background color is set by RGB via software.
		SERVING	- - - - - - - - - - -	SETTING
		Pink		Orange
97	Data Color for RGB LED		97	97
		SETTING		ESUNO EN
		Yellow	97	Green
		Blue		Sky blue
			닠 ㅣ	남
		Purple (De	fault)	Other: If selected, the data
		гигріє (De		color is set by RGB via software.
		SETTING		





USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter rewrite from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port (L).	
Step 2: Press "O" button to enter USB function setting.	
	SETTING EX

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
Upgrade	After entering USB function setting, press "← " button to enter "upgrade firmware" function. This function is to upgrade inverter	
firmware	firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	SETTING ES
Re-write internal	After entering USB function setting, press "▼" button to switch to "Re-write internal parameters" function. This function is to overwrite all parameter settings (TEXT file) with settings in the USB	SEL
parameters	disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	SETTING
	After entering USB function setting, press "▼" button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press "←" button to confirm the selection for export data log.	
Formack date		SSTING
Export data log	If the selected function is ready, LCD will display "L' d' d'. Press "L'" button to confirm the selection again.	SERTING
	 Press "♠" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "♥" button to return to main screen. 	
	 Or press "▼" button to select "No" to return to main screen. 	YES III

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message:

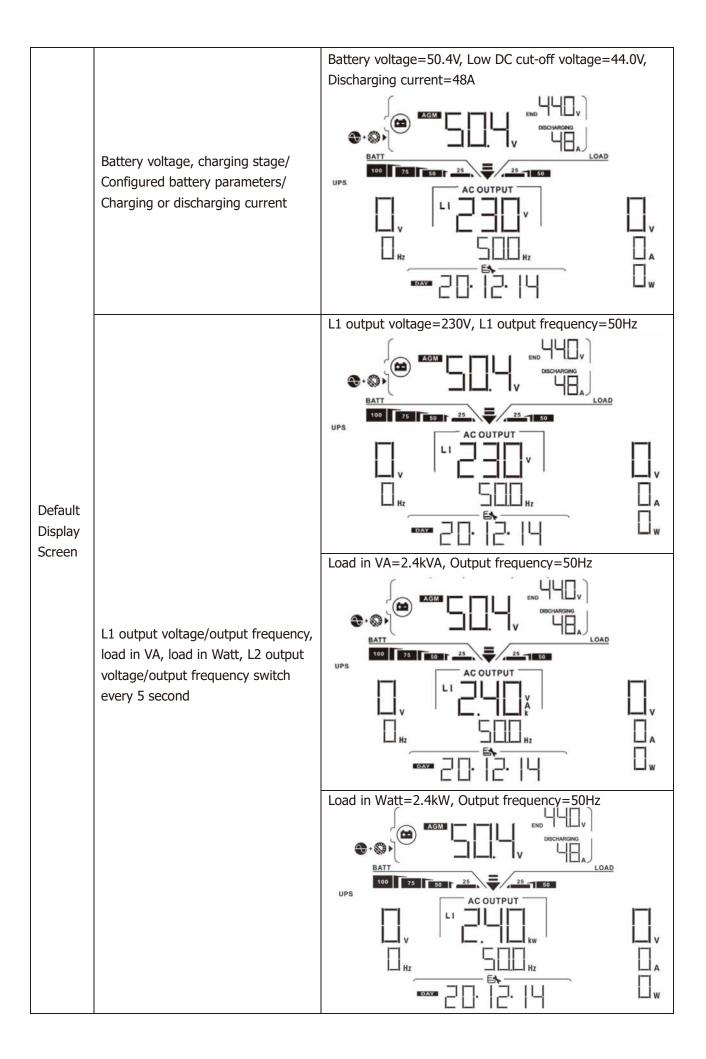
Error Code	Messages	
	No USB disk is detected.	
	USB disk is protected from copy.	
	Document inside the USB disk with wrong format.	

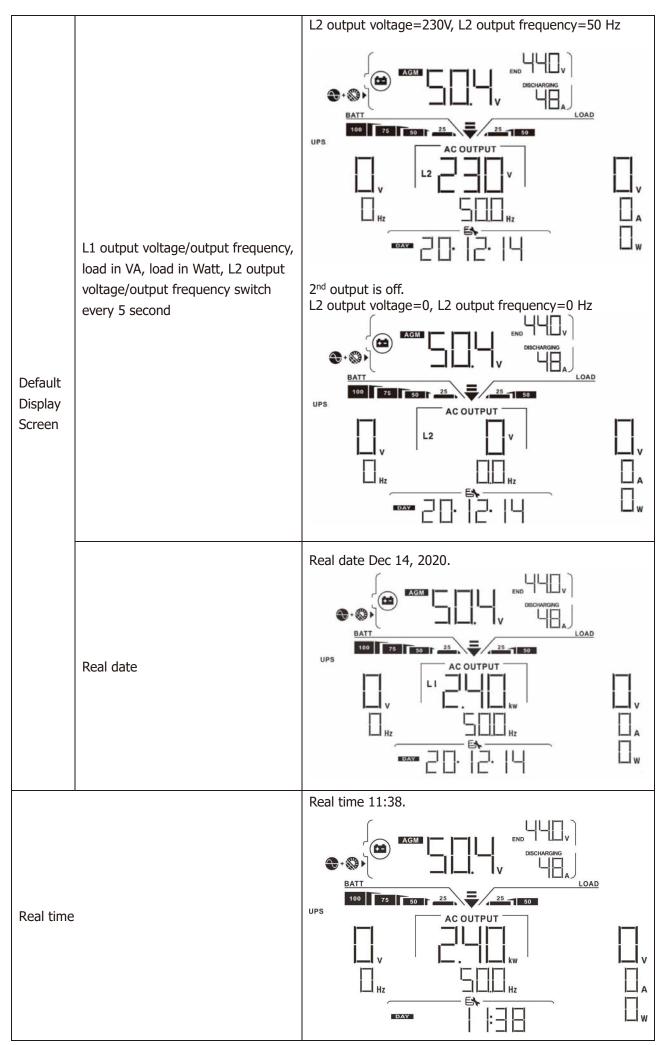
If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

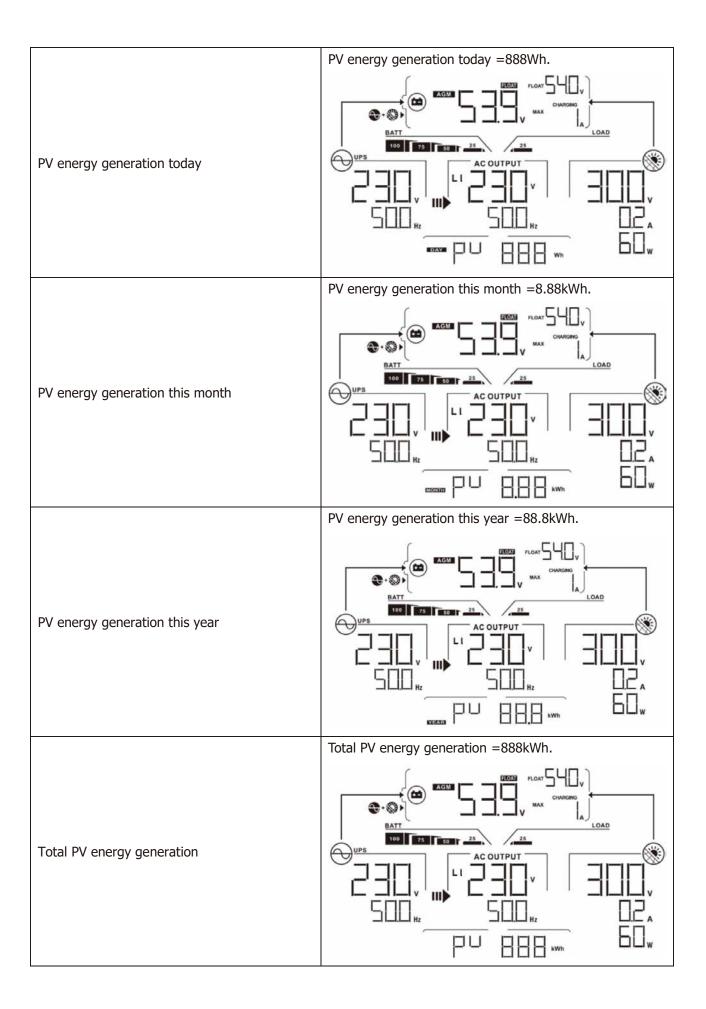
LCD Display

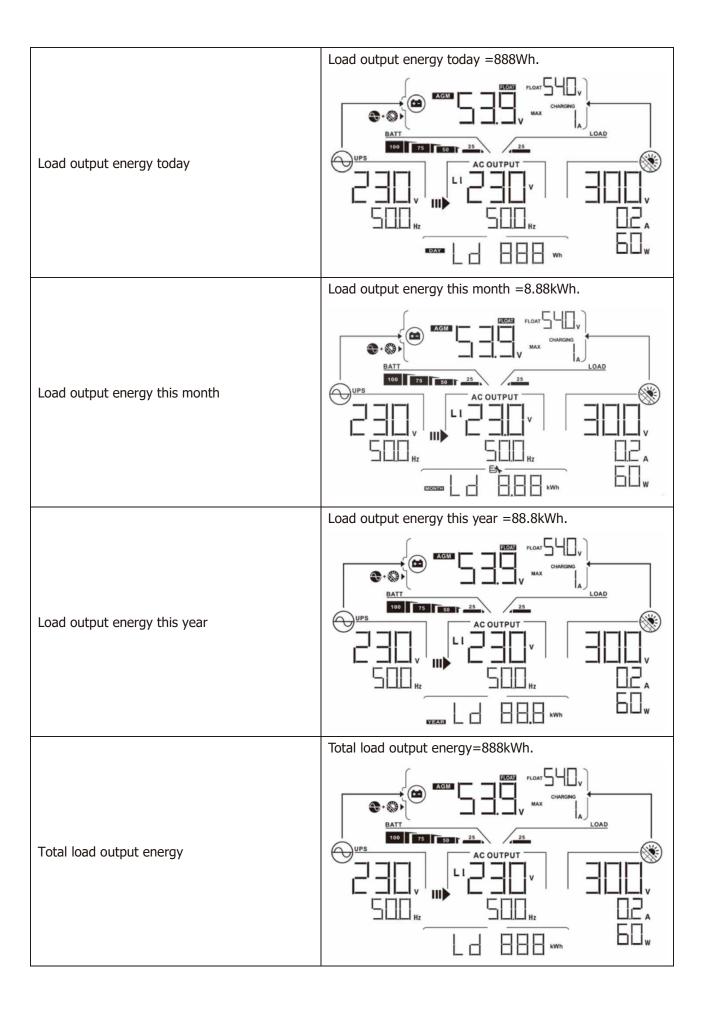
The LCD display information will be switched in turn by pressing the " \clubsuit " or " \blacktriangledown " button. The selectable information is switched as the following table in order.

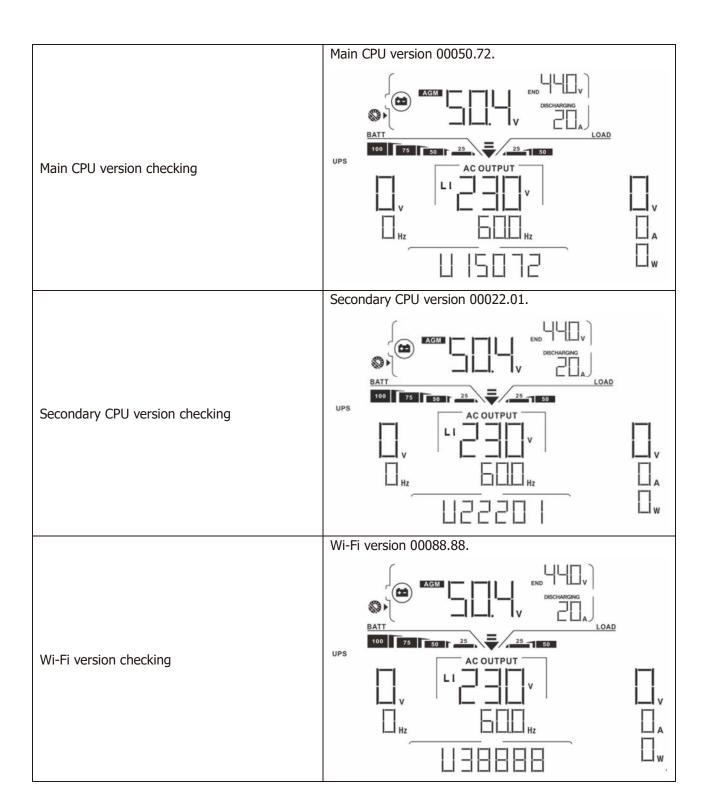
iniormation	nformation is switched as the following table in order.			
	Selectable information	LCD display		
Default Display Screen	Utility voltage/ Utility frequency	Input Voltage=230V, Input frequency=50Hz AGM COUTPUT AC OUTPUT		
	PV voltage/ PV current/ PV power	PV voltage=300V, PV current=2.0A, PV power=600W AGGIN SCORPLY MAX 255 AC OUTPUT AC O		
	Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A ACCOUTPUT ACC		











Operating Mode Description

Operation mode	Description	LCD display
		Charging by utility and PV energy.
		ASSM CC CV CHARGING HAZ CHARGIN
		Charging by utility.
Standby mode Note: *Standby mode: The inverter is not turned on	No output is supplied by the unit but it still	AGM CC CV CV CHARGING CHARGING LOAD
yet but at this time, the inverter can charge battery without AC output.	can charge batteries.	
		Charging by PV energy.
		AGM CC CV CHARGING MAX CHARGING LOAD

Operation mode	Description	LCD display
Standby mode	No output is supplied by the unit but it still can charge batteries.	No charging. AGM AGM DISCHARGING MAX DISCHARGING LOAD
		Grid and PV power are available. BATT TO BE AGM LOAD DISCHARGING HZ P1 HZ W
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	Grid is available. AGM DISCHARGING DISCHARGING A LOAD UPS V Hz W
		PV power is available. BATT TS BATT BATT TS BATT BATT TS BATT BATT

Operation mode	Description	LCD display	
		Charging by utility and PV energy. AGIN GOV MAX CHARGMO AND LOAD DATE OF THE PROPERTY OF THE	
		Charging by utility.	
		AGM COUTPUT P1	
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.	
		If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.	
		BATT AC OUTPUT V S HZ HZ HZ HZ HZ HZ HZ HZ HZ	

Operation mode	Description	LCD display		
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Power from utility ACOUTPUT ACOUTP		
Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery and PV energy. PV energy will supply power to the loads and charge battery at the same time. No utility is available. Power from battery only.		

Operation mode	Description	LCD display	
Operation mode	The unit will provide	Power from PV energy only.	
Battery Mode	output power from battery and/or PV power.	AC OUTPUT V HILL SINGLE OF THE	

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	FOI
02	Over temperature	FO2
03	Battery voltage is too high	FO3
04	Battery voltage is too low	FOY
05	Output short circuited.	F 5
06	Output voltage is too high.	FO6
07	Overload time out	FDT
08	Bus voltage is too high	FDB
09	Bus soft start failed	FDB
10	PV over current	FID
51	Over current	F5
52	Bus voltage is too low	F52
53	Inverter soft start failed	F53
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F58
59	PV voltage is beyond the acceptable range	

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashi	ng
01	Fan is locked when inverter is on.	Beep three times every second		A
02	Over temperature	None		A
03	Battery is over-charged	Beep once every second		A
04	Low battery	Beep once every second		Δ
07	Overload	Beep once every 0.5 second	25 3 50 75	A OAD 100 Q
10	Output power derating	Beep twice every 3 seconds		A
15	PV energy is low.	Beep twice every 3 seconds	15 ,	A
16	High AC input (>280VAC) during BUS soft start	None	16 4	A
32	Communication failure between inverter and display panel	None		A
<i>E9</i>	Battery equalization	None	E9	A

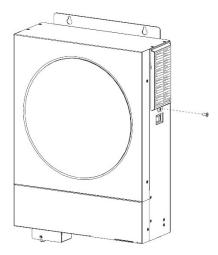
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

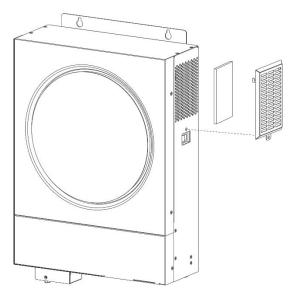
Every inverter is already installed with anti-dusk kit from factory. This kit also keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

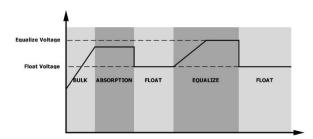
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

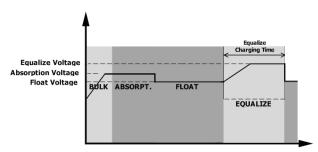
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

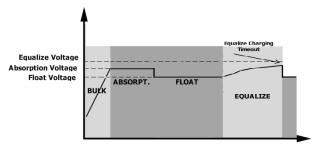


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

MODEL	4KW	6KW	
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	23	0Vac	
Low Loss Voltage	170Vac±	±7V (UPS);	
Low Loss voluge		(Appliances)	
Low Loss Return Voltage		±7V (UPS);	
High Loss Voltage		(Appliances)	
High Loss Voltage		/ac±7V	
High Loss Return Voltage		/ac±7V	
Max AC Input Voltage	30	0Vac	
Nominal Input Frequency	50Hz / 60Hz ((Auto detection)	
Low Loss Frequency	40:	±1Hz	
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Circuit Breaker		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)		
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

230Va 50 90 5s@≥110% load; 10	6KVA/6KW ne Wave nc±10% OHz 3%
230Va 50 90 5s@≥110% load; 10	ic±10% OHz
56 9 5s@≥110% load; 10	OHz
9. 5s@≥110% load; 10	
5s@≥110% load; 10	3%
·	
2* rated power	0s@105%~110% load
•	er for 5 seconds
30Amp	40Amp
24Vdc	48Vdc
23.0Vdc	46.0Vdc
23.0Vdc	46.0Vdc
22.0Vdc	44.0Vdc
23.5Vdc	47.0Vdc
23.0Vdc	46.0Vdc
21.5Vdc	43.0Vdc
21.0Vdc	42.0Vdc
32Vdc	62Vdc
33Vdc	63Vdc
<40W	<55W
Output load 4000W 3000W 21Vdc 25Vdc Battery Voltage 6K Output load 6000W 4600W ABATTERY Voltage	
	30Amp 24Vdc 23.0Vdc 23.0Vdc 22.0Vdc 23.5Vdc 23.0Vdc 21.5Vdc 21.0Vdc 32Vdc 33Vdc <40W 4K Output load 4000W 3000W 21Vdc 25V

Table 3 Charge Mode Specifications

Utility Charging	Mode			
MODEL		4KW	6KW	
Charging Current (UPS) @ Nominal Input Voltage		100Amp(@V _{I/P} =230Vac)		
Bulk Charging	Flooded Battery	29.2 58.4Vdc		
Voltage	AGM / Gel Battery	28.2	56.4Vdc	
Floating Chargir	ng Voltage	27Vdc	54Vdc	
Charging Algori	thm	3-S	tep	
Charging Curve		Battery Voltage, per cell Charging Current, % Voltage 100% T1 = 10* 10, minimum 10mins, maximum 8hrs Bulk (Constant Current) Absorption (Constant Current) Maintenance (Floating)		
Solar Input				
MODEL		4KW	6KW	
Max. PV Array Po		5000W	6000W	
Max. PV Current		27A		
Nominal PV Volt		320Vdc 360Vdc		
Start-up Voltage)	60Vdc +/- 10Vdc		
PV Array MPPT \	/oltage Range	60Vdc~450Vdc		
Max. PV Array O	pen Circuit Voltage	500Vdc		
Max Charging Cu	urrent s solar charger)	120Amp		

Table 4 General Specifications

MODEL	4KW	6KW	
Operating Temperature Range	-10°C to 50°C		
Storage temperature	-15°C~ 60°C		
Humidity	5% to 95% Relative Humidity (Non-condensing)		
Dimension (D*W*H), mm	119 x 313.6 x 457.5		
Net Weight, kg	10	12	

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error
	Fault code 52	Bus voltage is too low.	happens again, please return
	Fault code 55	Output voltage is unbalanced.	to repair center.
	Fault code 59	PV voltage is beyond the acceptable range	Reduce the number of PV modules in series.

Appendix I: BMS Communication Installation

1. Introduction

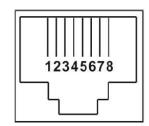
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

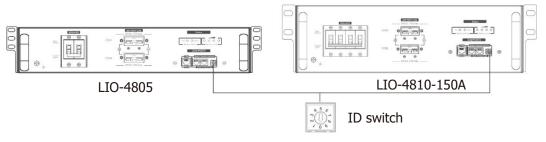
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

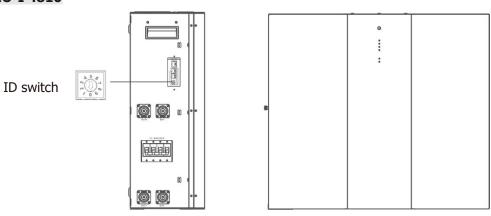
	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND



3. Lithium Battery Communication Configuration LIO-4805/LIO-4810-150A

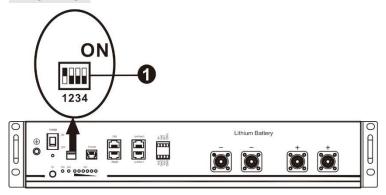


ESS LIO-I 4810



ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

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①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

	<u> </u>			•
Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

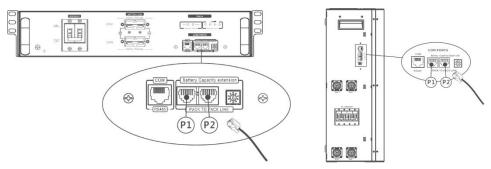
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

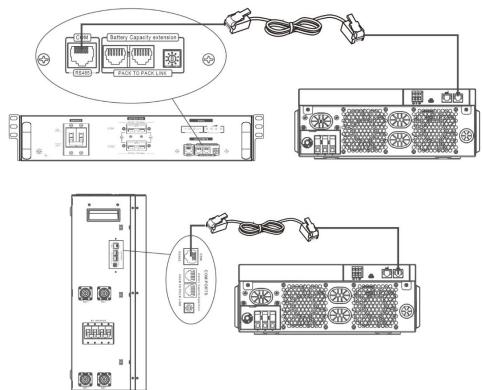
LIO-4805/LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



* For multiple battery connection, please check battery manual for the details.

Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

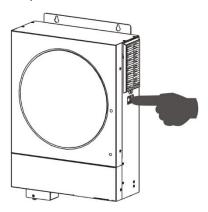
Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



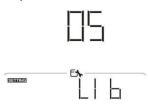
Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5. Turn on the inverter.



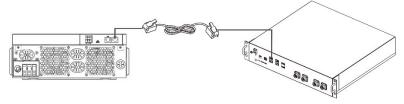
Step 6. Be sure to select battery type as "LIB" in LCD program 5.



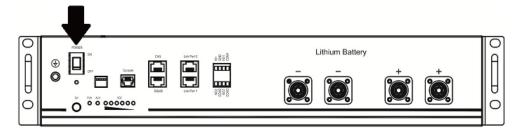
If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

PYLONTECH

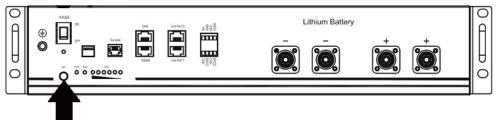
Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



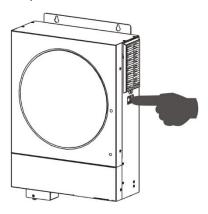
Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



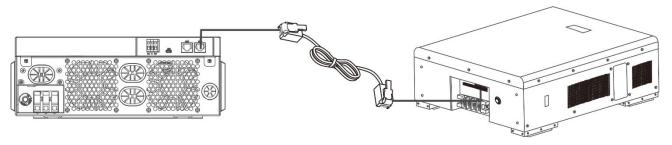
Step 5. Be sure to select battery type as "PYL" in LCD program 5.



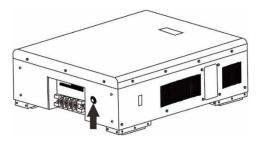
If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

WECO

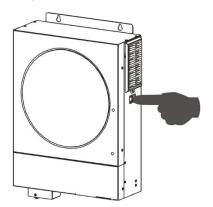
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon

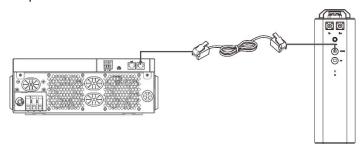


on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

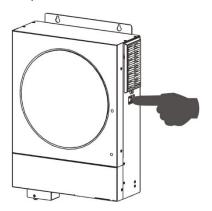
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



icon

If communication between the inverter and battery is successful, the battery icon

on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

4. LCD Display Information

Press "\(\Phi\''\) or "\(\psi'\''\) button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

alliber before Thairt er o version ericer	King as shown below
Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	BATT TO BOLLARGING DECHARGING TO

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
5 A	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
<u> </u>	Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".) • After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. • Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
52 A	Internal communication failure in batteries.
59 A	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
70 🛦	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
7 🗚	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.

Appendix II: The Wi-Fi Operation Guide

1. Introduction

The Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have a complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with the MarsES APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device settings after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.



2. MarsES App

2-1. Installation

Please scan the following QR code with your smart phone and download MarsES APP.

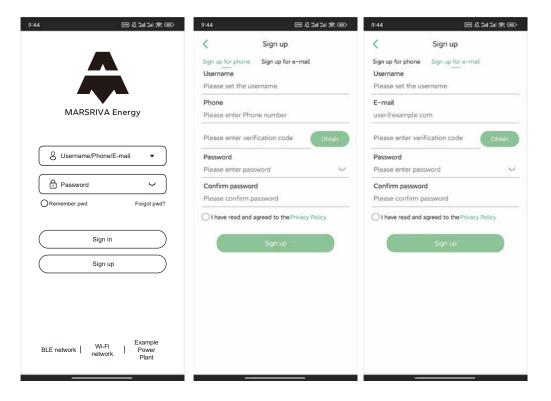


2-2. Login and register

• Sign up

Phone & E-mail Sign up

Open the APP and click the "Sign up" button to enter the registration page. You can register using your **phone number and e-mail address**, then click "Obtain" to get the verification code. After entering the verification code and all information, click "Sign up" to complete the account registration.

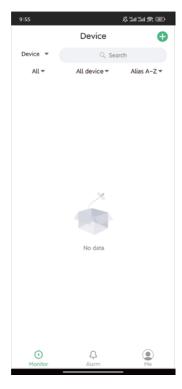


Login

Password login

Enter the Username/Phone/E-mail and password you just used to register, and click "Sign in". Then you will enter the APP homepage.





2-3. Add devices

• Entry

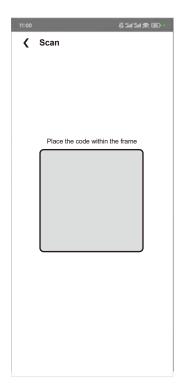
Go to the Homepage and click Add "+" icon in the upper right corner.



Add a device

Enter the PN number on the device or scan the QR code / Bar code, then complete the device information. This inverter has a PN bar code, near the communication ports at the bottom of the inverter.





Add successfully

After completing the device information. On the "Monitor" page, select "Daralogger" in the upper left corner to see the device/datalogger you just added. However, because the network has not been configured, the Datalogger is in an offline state, and the inverter is not recognized.



2-4. Device Distribution Network

Because the Datalogger is the Wi-Fi module, after adding a device, you need to configure the network before you can see the inverter working status.

Network access

After the device is added, it automatically enters the configuration network.

Or manually click the "Me" page →"Wi-Fi network" to enter the network setting page.

Then open "Wi-Fi" in the "Settings" of your mobile phone, and then select the Wi-Fi that is consistent with the PN number of your digital device to connect (The initial password is 12345678). After the connection is successful, return to the energy storage APP and click "Network Setting".





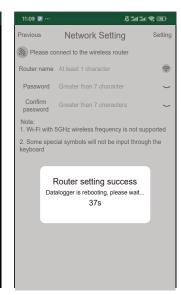
Configure the router network for the device

Select the router WiFi network, the Datalogger will automatically use it for work in the future.

- **Note:** 1. Please ensure that the signal connected to the network is good and the network is unblocked.
 - 2. Currently, routers in 5G band are not supported. Please use routers in 2.4G Band.
 - 3. Make sure that the router's password is correct. If you enter an incorrect password, it may appear that the connection was successful, but nothing has actually changed.







View the distribution results

If the network configuration is successful, the device data can be seen in about 5 minutes.

The home page will display the device using Datalogger, and you can tap it to see the working status of your device. In the Datalogger information, its status is displayed as "Normal".

If the network configuration fails, troubleshoot the problem according to the repair suggestions on the actual page.





2-5. Account Security

To ensure that your account cannot be retrieved due to the loss of your account, we recommend that you bind at least one email address or mobile phone number to your account.

Click "User Information" to bind email address and phone number to improve account security, or change the password.





Forgot Password

If you forget your password when logging in, you can click the forgot password button on the APP login page. The APP supports retrieving your password through your phone/email.





2-6. Monitor-Device

Device

The device displays all the devices under the current account. You can view the device status and basic parameters.



- · Green indicates that the equipment is normal;
- · Gray indicates that the device is offline;
- · Red indicates equipment failure;
- · Yellow indicates a device warning;
- · Blue indicates the standby of the device.

Device Details

1 Energy flow

You can view the working status and real-time power of the device. The important parameters of the equipment are displayed below. Click the equipment icon to view the relevant parameters of the equipment, photovoltaic panel, power grid, battery and load.



2 Chart

You can view the total data chart of the device.

Day: The 24-hour real-time power area chart of the current day. (Update data in 5 minutes)

Month: The column chart of the daily power consumption of the current month.

Year: The column chart of the monthly electricity consumption of the current year.

Total: the column chart of the power consumption during the entire lifetime of the equipment.



3 Analysis

You can select a device parameter or multiple parameters of the same dimension to view the line chart for data analysis and comparison.



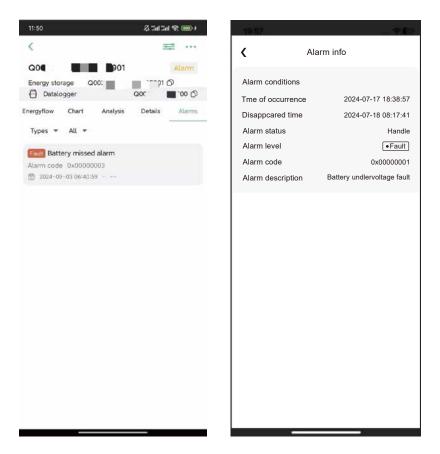
4 Details

You can view the data details recorded by the device every five minutes.



(5) Alarms

You can view all alarms and alarm statuses generated by the current device.



6 View the Datalogger to which it belongs

Click the Datalogger PN to view the information of the Datalogger and Datalogger connected to the device.





7 Edit the device name

Click in the upper right corner "edit name" to customize the device name.



® Delete device

Click in the upper right corner "Remove" to delete the device.



2-7. Monitor-Datalogger

Datalogger

Displays all datalogger under your account. You can view the status, basic parameters, and connected devices of the datalogger.

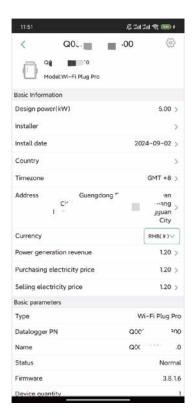


- Green represents that the Data logger is normal;
- Gray indicates that the Data logger is offline;

Datalogger details

1 Datalogger information

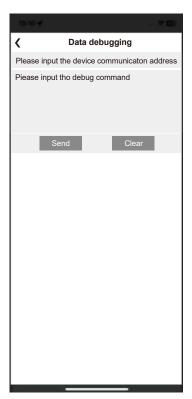
Click | Icon to view the Datalogger information.



2 Debugging of Datalogger

By issuing hexadecimal debugging instructions to a device address, you can obtain device information to remotely debug the device.





3 Restart the datalogger / Delete datalogger

This feature allows you to remotely restart the datalogger.

Note: you must delete the device before delete datalogger





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Website: www.marsriva.com E-mail: support@marsriva.com

Made in China

















Specifications are subject to change without notice, all product drawings are for reference only.